

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

443

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 30, T18S, R38E

12. COUNTY OR PARISH 13. STATE

LEA

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P.O. BOX 991 HOUSTON, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1300' FSL & 160' FEL

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3657.5' DF; 3647.5' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) RAN 5-1/2" CSG

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-15 to 12-16-84: Ran 105 jts (4393.44') 5-1/2" 14# K55 ST&C csg, float shoe @ 4370', set DV tool @ 3152', ran centralizers @ 4360', 4325', 4238', 4152', 4067', 4007', 3927', 3843', 3756', 3669', 3583', 3498', 3412', & 3325', also ran centralizers 10' above & 10' below DV tool. Cmt'd 1st stage w/5 bbls pre-flush, followed by 10 bbls fresh water, followed by 260 sx HE2 w/4.87#/sx D-44 + 1/4#/sx D-29, 14.8# slurry; yielding 218, displaced w/30 bbls of brine, followed by 76 bbls 10# mud, final circ pressure of 1300 psi, bumped plug w/500+ psi, float held OK, opened DV tool. Cmt'd 2nd stage w/340 sx Lite wt HE4 w/4% D-20 + 8.43#/sx D-44 & 13.5# slurry w/168 yield, followed by 100 sx HE2 w/4.87#/sx D-44 & 14.8# slurry, yield 128, displaced w/77 1/2 bbls brine, closed DV tool, final circ pressure 200 psi, held OK, did not circ cmt. RIG RELEASED @ 12:00 NOON 12-16-84.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE FEBRUARY 7, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAAR

*See Instructions on Reverse Side