

Form 3160-5 P. O. BOX 991 HOUSTON, TX 77001
November 1983
Formerly 9-331

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
LC 032233(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME
SECTION 30 See 30

9. WELL NO.
443

10. FIELD AND POOL, OR WILDCAT
HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 30, T18S, R38E

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

1. OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. NAME OF OPERATOR
SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR
P. O. BOX 991 HOUSTON, TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1300' FSL & 160' FEL

14. PERMIT NO.
NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3657.5' DF; 3647.5' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) SPUD & RAN 8-5/8" CSG ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-04-84: SPUDDED @ 10:00 PM 12-04-84.

12-06-84: Ran 2 jts 32# and 34 jts 24# 8-5/8" K-55 ST&C csg, guide shoe @ 1513', float collar @ 1470', pre-wash 20 bbls cmt w/375 sx Lite wt 3 + 6% gel + 2% CaCl2 + 1/4#/sx flocele, .8#/gal volume, yield 1.82, followed by 250 sx HE2 + 3% CaCl2 + 1/4#/sx flocele, 14.8#/gal slurry, yield 1.26, displaced w/94 bbls brine, plugged down @ 2:00 AM, did not circ cmt.

12-07-84: Cut off 13-3/8" conductor (set @ 40') and 8-5/8" csg, ran total of 89' of 1" pipe & hit soft cmt, cmt'd w/54 sx Class "C" Neat, circ'd cmt. Total WOC time 32-3/4 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITS DATE FEBRUARY 7, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 6 1985

*See Instructions on Reverse Side