

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CO 88240

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 032233(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

444

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC. 30, T18S, R38E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P.O. BOX 576 HOUSTON TX 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

215' FSL & 1255' FEL

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3644.5' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SET RBP

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. Pull production equipment.
2. Tag btm.
3. Set a RBP @ 4185' to define source of water entry.
4. Install production equipment and return well to production.
5. If well cannot be pumped off and oil production is not restored within 3 weeks,
proceed w/next step.
6. Pull production equipment.
7. Release RBP @ 4185' and reset @ 4145'.
8. Install production equipment and return well to production.

I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE AUGUST 12, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

8-20-85

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side