

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

LC 032233(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
SHELL WESTERN E&P INC.
3. ADDRESS OF OPERATOR
P.O. BOX 576 HOUSTON, TX 77001
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 215' FSL & 1255' FEL
5. PERMIT NO.
NA
6. ELEVATIONS (Show whether DV, RT, CR, etc.)
3644.5' GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

444

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 30, T18S, R38E

12. COUNTY OR PARISH 13. STATE

LEA

NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

7-08-85: Pulled production equipment. Cleaned out to 4300'.

7-09-85: Set a CIBP @ 4250'. Dumped 15.28 gals hydromite on CIBP. Re-perforated San Andres from 4124' to 4209' (2 JSPF, 18 holes). Tagged PBTD @ 4240'. Treated San Andres perf's 4124' - 4209' w/2700 gals 15% HCl-NEA and 4 drums of Exxon 7647 scale inhibitor mixed in 100 bbls 9.0#/gal brine. Installed production equipment and returned well to production.

I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE AUGUST 12, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 21 1985

*See Instructions on Reverse Side