

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. HOBBS, NEW MEXICO 88240
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 032233(a)	
2. NAME OF OPERATOR SHELL WESTERN E&P INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 991, HOUSTON, TX 77001		7. UNIT AGREEMENT NAME N. HOBBS (G/SA) UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 215' FSL & 1255' FEL		8. FARM OR LEASE NAME SECTION 30	
14. PERMIT NO. NA		9. WELL NO. 444	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3644.5' GL		10. FIELD AND POOL, OR WILDCAT HOBBS (G/SA)	
		11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA SEC. 30, T18S, R38E	
		12. COUNTY OR PARISH LEA	
		13. STATE NEW MEXICO	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pull production equipment.
2. Clean out to 4300'.
3. Set a CIBP @ 4250'. Cap w/10' hydromite.
4. Re-perforate San Andres from 4124' to 4209' (2 JSPF, 18 holes).
5. Tag PBTB.
6. Treat San Andres perf's 4124' - 4209' w/2700 gals 15% HCl-NEA acid and 4 drums of Exxon 7647 scale inhibitor mixed in 100 bbls 9.0#/gal brine.
7. Install production equipment and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITS

DATE JUNE 28, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

7-2-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side