

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	

Operator
SHELL WESTERN E&P INC.Address
P.O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N. HOBBS (G/SA) UNIT SEC.30	444	HOBBS (GRAYBURG/SAN ANDRES)	XXX Federal XXXX	
Location				
Unit Letter	P	215 Feet From The	SOUTH Line and	1255 Feet From The
				EAST
Line of Section	30	Township	18-S	Range
			38-E	NMPM,
				LEA
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
SHELL PIPE LINE CORP.	P.O. BOX 1910, MIDLAND, TEXAS 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PIPE LINE COMPANY GPM Gas Corporation EFFECTIVE: February 1, 1992	1001 PENBROOK, ODESSA, TEXAS 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	30	18-S	38-E	YES	4-04-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Rea'tv.	Diff. Rea'tv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.S.T.D.			
2-22-85	4-04-85		4370'		4140' (CIBP)			
Elevations (DF, R&B, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3644.5' GL	SAN ANDRES		4124'		4138'			
Perforations					Depth Casing Shoe			
4124' - 4131'					4369'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" (CONDUCTOR)	39'	
12-1/4"	9-5/8" (36#)	1519'	500 SX LITE +200SX HE II
8-3/4"	7" (20#)	4369'	1035 SX LITE +700SX HE II

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-04-85	4-21-85	PUMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS	35	35	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	127	382	77

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

A. J. FORE

SUPERVISOR REG. & PERMITTING

MAY 3, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19__

BY ORIGINAL SIGNATURE OF TERRY SEXTON

SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiple
completed wells.