

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 964	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator WTG Exploration, Inc.		8. Farm or Lease Name Lea State
3. Address of Operator 3100 N. "A" Bldg. E, Suite 202 Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.		10. Field and Pool, or Wildcat Scharb(Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3895 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-25-84 DST #1 (9120-9253) IF 10 min, no blow increased to weak blow in 4 min. IH&FH 4104 psig, IF 63-84 psig, ISIP 84-4062 psig, FF 189-210 psig, FSIP 210-2854 psig. Recovered 300' VSGCDM. SC-1800cc VSGCDM, no gas, no pressure.
- 10-30-84 DST #2 (9790-9954) IF 10 min, very weak blow to slight blow. IH&FH 4654 psig, IF 135-168 psig, ISIP 4541 psig, FF 210-367 psig, FSIP 3929 psig. Recovered 590' DM, SC-900cc DM, 4 psig.
- 11-03-84 DST #3 (10,370-460) IF 20 min, weak blow, IH 5016 psig, IF 82-82 psig, ISIP 2625 psig, FF 103-123 psig, FSIP 3835 psig, FH 4996 psig. Recovered 1361' gas, 60' HO&GCM. SC-1700cc HO&GCM, no pressure.
- 11-04-84 Ran CN-CDL-ML-GR-Prolog, DIFL-GR-SP logs.
- 11-05-84 Plugged as follows: Mud wt. 9.2 ppg. 40 sx Class "C" @ 5485', 50 sx Class "C" @ 4550', 35 sx Class "C" @ 4050'-3950' (in and out of 8 5/8" csg.), 35 sx Class "C" @ 1400', 10 sx Class "C" @ top of surface csg., welded plate on csg. Released rig @ 7:00 p.m.
- 11-05-84. Dry hole marker to be installed when pits filled and leveled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Prod. Supt. DATE 11-15-84

APPROVED BY [Signature] OIL & GAS INSPECTOR DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY: