

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 964	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator WTG Exploration, Inc.		8. Farm or Lease Name Lea State
3. Address of Operator 3100 N. "A" Bldg. E, Suite 202 Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat <u>Indefinite</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3895.1 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 1:00 p.m. 10-7-84. Drilled 17 1/2" hole to 423'. Ran 10 jts. 13 3/8" 61#, J55 csg. set @ 421'. Cemented w/420 sx Class "C" w/2% CaCl₂. Circulated est. 70 sx. Plug down 2:00 a.m. 10-8-84. WOC 18 hrs. Tested csg. to 600# for 30 minutes. OK.

10-15-84 Drilled 11" hole to 4000'. Ran 47 jts. 24# J55 (1972'), 28 jts. 28# j55 (1179') and 21 jts. 32# J55 (849') set @ 4000'. Cemented w/1100 sx Halliburton Lite w/16# salt and 1/4# flocele followed by 250 sx Class "C" w/2% CaCl₂. Circulated 100 sx. Plug down 5:00 p.m. 10-15-84. WOC 18 hrs. Nippled up BOPE and tested to 1500#. Tested csg. to 1500# for 30 minutes. OK. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Asst. Prod. Supt. DATE 10-17-84

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 22 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 19 1984

C. J. H.
HOBBS OFFICE