

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. Coop 9
4. Location of Well UNIT LETTER: D/C 717/1303 FEET FROM THE North LINE AND 651/1339 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Coop Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3635.9 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plugback to 4400' and acidize perfs to improve conformance.

Release packer and POH w/tubing. RIH and dump sand from PBTD (4480) to 4420 and cap from 4420 to 4400 with Calseal. RIH w/2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following interval w/70 gal/foot of perfs of 20% NE HCL containing 1/1000 WA-211, 2/1000 WA-212, 5/1000 3VS-952. Pump at 2 BPM. Max pressure 3500#. Intervals: 4293-98, 4309-16, 4327-32, 4343-46, 4349-61, 4363-66, 4372-78, 4383-93. Pull up packer to 4280 and pull RFC and fluid plug and flush w/30 bbls clean water. Release packer and POH. RIH w/injection packer and tubing. Set packer at 4250'. Load backside w/packer fluid and pressure test. Return to injection status.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-9-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

DEC 11 1986

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**DEC 10 1986**  
**OCD**  
**HOBBS OFFICE**