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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-83

1. TYPE OF WELL		2. TYPE OF COMPLETION		3. Name of Operator		4. Address of Operator		5. Location of Well		6. Unit Agreement Name		7. Unit Agreement No.		8. Name of Lease		9. Well No.		10. Field and Pool, or Allotment	
a. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Injection		b. NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		Amoco Production Company		P.O. Box 68, Hobbs NM 88240		SL/BHL		South Hobbs (GSA) Unit		Coop #9		Hobbs GSA					
UNIT LETTER D/C		LOCATED 717/1303' FEET FROM THE North		LINE AND 651/1339' FEET FROM		TWP. 18-S. RGE. 38-E		11. Date Spudded 11-5-84		12. Date T.D. Reached 12-7-84		13. Date Compl. (Ready to Prod.) 12-19-84		14. Elevations (D.F., RKB, RT, GR, etc.) 3635.9' GR		15. Elev. Casinghead		16. Was Directional Survey Made Yes	
20. Total Depth 4491'		21. Plug Back T.D. 4480'		22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools		24. Producing interval(s), of this completion - Top, Bottom, Name 4293-4441 San Andres		25. Was Well Cored No									
26. Type Electric and Other Logs Run Computer processed log, CBL, DLL/MSFL, CNL/LDT		27. Was Well Cored No																	
CASING RECORD (Report all strings set in well)		LINER RECORD		TUBING RECORD															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	SIZE	DEPTH SET	PACKER SET											
14"		40'		5 yds Radi-mix		2 3/8"	4207'	4207'											
8 5/8"	24#	1655'	12 1/4"	875 S&W C	35 S&W														
5 1/2"	15.5#	4491'	7 7/8"	1250 S&W A self strapping I	189 S&W														
31. Perforation Record (Interval, size and number) 4293-4441' .4" w/4 SPF non continuous		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																	
4408-4441' Non-Cont.		1100 gals 15% NE HCl Acid																	
4397-4305' Non-Cont.		2450 gals 15% NE HCl Acid																	
4322-4441' Non-Cont.		3200 gals 15% NE HCl Acid																	
33. Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)		Well Status (Prod. or Shut-in) Injection															
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		Test Witnessed By															
Logs mailed 12-14-84 and 12-27-84		Directional survey attached, C-102																	
SIGNED Gary C. Clark		TITLE Asst. Admin. Analyst		DATE 12-27-84															

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2278'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3003'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3524'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4115'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4232'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655	1655	Surfrock + Redbed				
1655	1832	177	Anhy				
1832	2985	1153	Salt				
2985	4044	1059	Anhy & sand				
4044	TD	447	Lime & shale + dds				

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NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

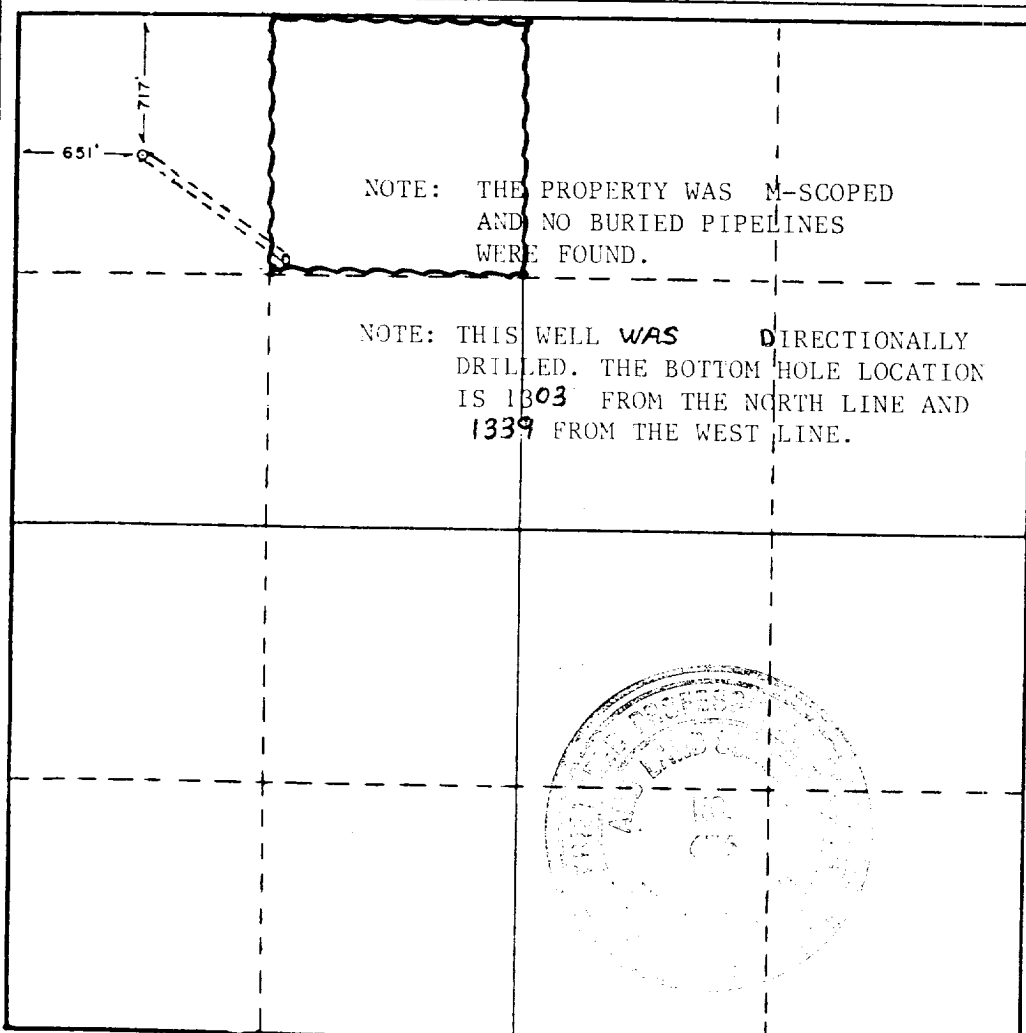
Operator AMOCO PRODUCTION COMPANY			Lease SOUTH HOBBS GRAYBURG-SAN ANDRES UNIT		Well No. CO-OP #9
Unit Letter D	Section 34	Township 18S	Range 38E	County LEA	
Actual Footage Location of Well: 717 feet from the NORTH line and 651 feet from the WEST line					
Ground Level Elev. 3635.9	Producing Formation Grayburg SanAndres		Pool Hobbs GSA	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Harry C. Clark
Position Asst. Admin. Analyst
Company Amoco Production Company

Date 12-27-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

9/4/84

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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