

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>Coop 10</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2564</u> FEET FROM THE <u>South</u> LINE AND <u>1607</u> FEET FROM THE <u>Skunk</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3628.5' GR</u>	12. County <u>Lin</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER perforate San Andres ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

MISU 11-23-84. Ran 4 3/4" bit and 2-7/8" tbg. Drilled out 4310' and circulated clean. Drilled out to new PBD of 4325', circulated clean, pulled tbg. and ran Bond Log 4317' to surface. Perforated San Andres 4147' - 4141', 4152' - 4154', 4166' - 4169', 4181' - 4192', 4196' - 4202', 4204' - 4209', 4212' - 4225', 4227' - 4230', 4238' - 4247', 4249' - 4263', 4266' - 4268', 4271' - 4273' with 4 SPF. Ran pkr. and 2-7/8" tbg. 4000' from surface acidized 4273' - 4166' with 5025 gals. 15% HCL w/additives. Pulled tbg. and set pkr. at 4130'. Flushed with 35 BW. Ran 2-3/8" tbg. and reset pkr. at 4018'. Pressure tested pkr. and OK. MOSU 11-28-84. No further report until injection commences. * Tested csg to 1500 psi for 30 min, OK.
45-NMOCB, H I-J.R.B. - Hou Km 21.156 I-F.J.N. - Hou Km 4.206 I-GCC I-Tuxaco I-Sun I-Shell I-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Goble TITLE Administrative Analyst DATE 12-10-84
ORIGINAL SENT BY SECTION
APPROVED BY DISTRICT TITLE DEC 17 1984
CONDITIONS OF APPROVAL, IF ANY: