

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-025-28970 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit |
| 8. Well No. Coop#11 |
| 9. Pool name or Wildcat Hobbs Grayburg San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection |
| 2. Name of Operator Amoco Production Company |
| 3. Address of Operator P. O. Box 3092, Houston, TX 77253 |
| 4. Well Location SL/BHL Unit Letter K 2500/2631 Feet From The South Line and 1660/2327 Feet From The West Line Section 34 Township 18-S Range 38-E NMPM Lea County |
| 10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3627.2' GR |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: Deepen within interval; acidize <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUS⁴ Pull Injection Equip.
RIH w/4-3/4" Bit, Drill out to 4410'
Perfs w/4 JSPF from 4370'-4400'. Correlate to Schlum. Den-Neu log dated 11/16/84
Acidize new perfs w/50 gal/ft 20% NeHCL & additives WA211 & WA212 @ 2 gal/1000 using
PPI packer @ 2' spacing. Total Acid: 1500 gal.
Flush to bottom w/50 bbl water
Rerun injection equip. RDSU
Return well to injection @ press limit of 600 PSI, Rate override of 2000 BWIPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matthew C. Wines TITLE Administrative Analyst DATE 6/13/90
TYPE OR PRINT NAME Matthew C. Wines TELEPHONE NO. 713/ 556-3744

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1990