

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 4072, Odessa, Texas 79760

4. Location of Well
SL/BHL K, 2500/2631 FEET FROM THE South LINE AND 1660/2327 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3627.2' GL

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
Coop 11

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug back well above OWC and perforate and acidize additional Zone II pay. MI and RUSU and pull 2 3/8" injection tubing and packer. Run in hole and dump sand from PBTD of 4400' to 4355' and cap with Class C cement to 4350'. Run 3" casing gun and perforate from 4246' to 4266' with 4 JSPF. Run PPIP with 2 foot spacing and acidize from 4246'-66', 4274'-78', 4294'-4300', 4301'-03', 4306'-08', 4310'-12', 4317'-22', 4328'-30', 4332'-43' with 75 gal/ft 20% NE HCl. Total acid volume of 4050 gallons. Pull packer to 3900' and flush to perms with water. Run injection tubing and packer and set packer at 4146'. RD and MOSU and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 8-31-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 8 1987

COGNITIONS OF APPROVAL, IF ANY:

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SEP 4 1967
OCD
HOBBS OFFICE