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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

14. TYPE OF WELL		54. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection</u>		State ☐ Fee ☒	
15. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator <u>Amoco Production Company</u>		7. Unit Agreement Name <u>South Hobbs (GSA) Unit</u>	
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>		8. Farm or Lease Name <u>Coop 11</u>	
4. Location of Well <u>SL/BHL</u>		9. Well No. <u>Hobbs GSA</u>	
UNIT LETTER <u>K</u> LOCATED <u>2500/2631</u> FEET FROM THE <u>South</u> LINE AND <u>1660/2327</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u>		10. Field and Pool, or Allocation <u>Hobbs GSA</u>	
15. Date Spudded <u>11-1-84</u>	16. Date T.D. Reached <u>11-16-84</u>	17. Date Compl. (Ready to Prod.) <u>12-13-84</u>	18. Elevations (DF, RAB, RT, GR, etc.) <u>3627.2' GR</u>
20. Total Depth <u>4410'</u>	21. Plug Back T.D. <u>4400'</u>	22. If Multiple Compl., how Many	19. Elev. Casinghead
24. Producing interval(s), of this completion - Top, Bottom, Name <u>4259'-4363' San Andres</u>			23. Intervals Drilled By <u>O-TD</u>
26. Type Electric and Other Logs Run <u>DLL w/micro SFL, CNL, Computer Processed Log, Micro Seismogram Log Case</u>			25. Was Directional Survey Made <u>Yes</u>
28. CASING RECORD (Report all strings set in well) <u>Hole</u>			27. Was Well Cored <u>No</u>
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>14"</u>		<u>40'</u>	<u>26"</u>
<u>8 5/8"</u>	<u>24"</u>	<u>1670'</u>	<u>12 1/4"</u>
<u>5 1/2"</u>	<u>15.5"</u>	<u>4410'</u>	<u>7 7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>4 yds Redi-Mix</u>		<u>272 yds</u>	
<u>875 sq ft</u>		<u>170 yds</u>	
<u>1150 sq ft neat</u>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	<u>4164'</u>	
<u>2 3/8"</u>	<u>4164'</u>		
31. Perforation Record (Interval, size and number)			
<u>4259-46, 74-78, 94-4300, 4301-03, 06-08, 10-12, 17-22, 28-30, 32-43, 46-48, and 56-63 w/4SPF. .380 in.</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>4294-4363'</u>		<u>3950 gals 15% NE HCL</u>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
24. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
25. List of Attachments			
<u>Logs mailed 11-26, 27-84, 12-7-84 Directional Survey mailed 11-27-84</u>			
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Lang C. Clark</u>		TITLE <u>Asst. Admin. Analyst</u>	
		DATE <u>12-17-84</u>	

045 NMOC, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sam 1-Snell 1-PL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>11636</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1735</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2621</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2780</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3008</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3578</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4079</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4173</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Glinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11670	11670	Redbed				
11670	1832	11672	Anhy				
1832	3060	1228	Salt & anhy				
3060	3255	195	Anhy				
3255	3760	505	Anhy & Sand				
3760	4275	515	Anhy & Lime				
4275	4410	135	Lime & Shale				