

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs, NM 88240</u>	9. Well No. <u>Coop 11</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2500</u> FEET FROM THE <u>South</u> LINE AND <u>1660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3627.2' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER perforate + acidize ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-28-84. Ran 4. 3/4" bit and drill collar and 2. 3/8" tbg. Jagged cmt at 4270'. Drilled out cmt and float collar 4270' - 4400'. Circulated clean and displaced with 120 BW. Pk tested csg. to 1500 psi, 30 min X OK. POH with tbg, drill collar + bit. Ran logs from 4395' - 1400'. Perf'd 4259' - 4266', 4274' - 4278', 4294' - 4300', 4301' - 4303', 4306' - 4308', 4310' - 4312', 4317' - 4322', 4328' - 4330', 4332' - 4343', 4346' - 4348', 4356' - 4363', with 4 SPF. Ran injection pkr. and 2. 7/8" tbg. Acidized with 3950 gals 15% NE HCL and flushed with 30 BFW. Pulled tbg. and set pkr. at 4285'. Pulled tbg., pkr. and seating nipple. Resurf pkr. at 4164' and MOSU. No further report until injection commences.
0+5-NMOC, H 1-JRB Hou Rm 2. 156 1-FIN Hou Rm 4. 206 1-GCC 1-Tuxaco
1-Sun 1-Shell 1-Petro Lewin 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Coble TITLE Administrative Analyst DATE 12-10-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 13 1984

CONDITIONS OF APPROVAL, IF ANY:

REC-117

DEC 12 1984

D.C.D.
HOBBS OFFICE