

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☐	OTHER - <u>Injection</u>
Name of Operator AMOCO PRODUCTION COMPANY		
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240		
Location of well SL/BHL UNIT LETTER <u>N</u> <u>636/1300</u> FEET FROM THE <u>South</u> LINE AND <u>2348/2624</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
9. Well No. <u>Coop # 12</u>
10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3610.6' GR</u>
12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
ALTER OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER <u>Acidization</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISD 7-2-85, rel pkr, and POH w/ tbg and pkr. Rilt w/ 5 1/2" PPI pkr and 2 7/8" tbg to 4100'. Dropped RFC and standing valves. Ran tbg to 4364 and acidized intervals 4358'-64', 4347'-51', 4334'-44', 4321'-26', 4314'-16', 4298'-4310' and 4292'-94' w/ 100 gal / 2' interval 15% NE HCL w/ add. Unable to pump into intervals 4244'-82' and 4330'-32'. Raised pkr to 4220' and flushed acid w/ 30 bbl water. POH. Ran 5 1/2" PPI pkr and 2 7/8" tbg to 4000'. Tested pkr to 2000 psi-OK. Dropped RFC valve. Ran tbg and acidized perms 4364'-4298' w/ 50 gals / ft 15% NE HCL acid. Fished RFC and standing valves. Flushed w/ 18 BW. POH w/ tbg and pkr. Rilt w/ 5 1/2" pkr and 2 7/8" tbg to 4137'. Disp csy w/ 90 bbl pkr fluid and set pkr at 4137'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

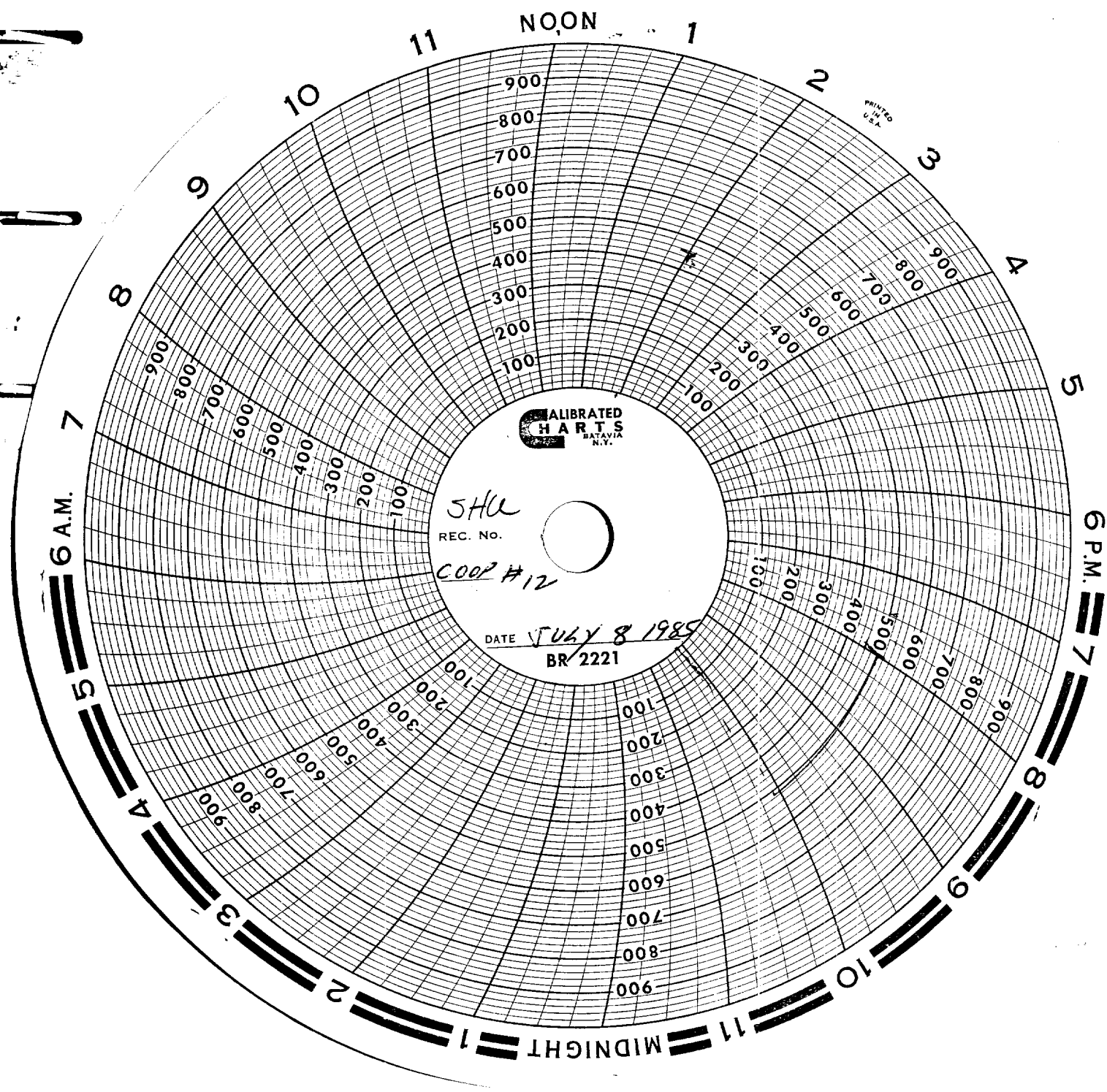
Signed <u>Chris L. Jeter</u>	TITLE <u>Administrative Analyst</u>	DATE <u>13 July 1985</u>
ORIGINAL SIGNED BY <u>Chris L. Jeter</u>		<u>JUL 17 1985</u>
COPIES BY <u>Chris L. Jeter</u>	TITLE <u>Administrative Analyst</u>	DATE <u>13 July 1985</u>
ADDITIONS OF APPROVAL, IF ANY:		

Prs tested to 500 psi for 30 min - OK. MOSU 7-9-85. Finaled W.D. 7-11-85

IPWO: 819 BWIPD at 50 psi

IAWO: 990 BWIPD on Vac.

RECEIVED
JUL 11 1985
HARRIS



JUL 17 1985