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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		50. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection</u>		State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator		7. Unit Agreement Name	
Amoco Production Company		South Hobbs (GSA) Unit	
3. Address of Operator		8. Farm or Lease Name	
P.O. Box 68, Hobbs NM 88240		Coop 12	
4. Location of Well		9. Well No.	
SL/BHL N LOCATED 636/1300 FEET FROM THE South LINE AND 2348/2624 FEET FROM THE West		10. Field and Pool, or Allotment	
TWP. 18-S RGE. 38-E		Hobbs GSA	
15. Date Spudded		11. County	
10-11-84		Lea	
16. Date T.D. Reached		12. Elevation (D.F., R.N.B., RT, GR, etc.)	
10-24-84		3610.6' GR	
17. Date Compl. (Ready to Prod.)		19. Elev. Casinghead	
12-13-84			
20. Total Depth		23. Intervals Drilled By	
4441'		Rotary Tools Cable Tools	
21. Plug Back T.D.		0-TD	
4395'			
22. If Multiple Compl., how Many		25. Was Directional Survey Made	
4244-4364' San Andres		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
DLL w/micro SFL, CNL, Computer Processed Log, Micro Seismogram Log - Cased Hole		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
14"		40'	20"
8 5/8"	24#	1620'	12 1/4"
5 1/2"	15.5#	4414'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
2 1/2 yds Redi-Mix		225 2x8	
875 2x8 C'		229 2x8	
1500 2x8 C' neat			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	4137'	
2 3/8"	4137'		
31. Perforation Record (Interval, size and number)			
4244-4364 w/4SPF .390 in.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4255-4364'		4800 gals 15% NE HCl	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Water Injection	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
24. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed by	
35. List of Attachments			
Logs mailed 10-30-84, 11-8, 12-84 Directional Survey mailed			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Amy C. Clark		Asst. Admin. Analyst	
		DATE	
		12-17-84	

45 NMOC, 1 TRB 1-FIN 1-GCC 1-TEX 1-Sun 1-Shell 1-PZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2760</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2984</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3490</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4084</u>	T. Montova _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4178</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1620	1620	Red bed				
1620	1742	122	Anhy				
1742	3170	1428	Anhy & Salt				
3170	3358	188	Anhy & Sand				
3358	3642	284	Sand				
3642	3912	270	Sand & Lime				
3912	4408	496	Lime				
4408	TD	33	Lime, Sand, Dolo				