

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 68, Hobbs NM 88240</u>	9. Well No. <u>Coop 12</u>
4. Location of Well UNIT LETTER <u>N</u> <u>636</u> FEET FROM THE <u>South</u> LINE AND <u>2348</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3610.6' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Completion work</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-29-84 and drilled out to 4395'. Tested csg to 1500 psi, OK. Ran CBL from 4393-surf. Perfed 42 44- 4364' w/4 SPF using a 3 1/8" csg gun. Ran PPI pkr and tbg to 4200'. Acidized the following inter. in 1ft increments with 75 gals/ft of 15% NE HCl: 4255- 4268, 74-82, 92-94, 98-4310, 14-16, 21-26, 30-32, 34-44, 47-51, and 58-64. (4800 gals total) POH with workstring and ppi pkr. Ran in hole with plastic coated; pkr, tbg, and seating nipple. Set pkr at 4137 and tested to 500 psi for 30 min, OK. MOSU 11-3-84, no further report until injection commences.

0+5 NMCD, H 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-GCC 1-Texas
1-Sun 1-Skill 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Asst. Admin. Analyst DATE 11-10-84

ORIGINAL SIGNED BY OTHER PERSON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY: