

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMM.
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc. 16696

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL 660 FEL SENE (H) Sec 11 T18S R33E

5. Lease Designation and Serial No.

NM 26884

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. 008599

Federal AB #1

9. API Well No.
30-025-28989

10. Field and Pool, or Exploratory Area

Mescalero Escarpe Bone Spring

11. County or Parish, State 43793

Leg NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pent Add'l Interval
Acidize & Frac.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 11378'

PBTD - 9757'

Pent 15 - 8342' - 8685'

See other side.

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title Regulatory Analyst

Date 8/23/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

ATTACHMENT 3160-5
 OXY USA INC.
 FEDERAL AB #1
 SEC 11 T18S R33E
 LEA COUNTY, NM

MIRU PU 7/13/95, POOH W/ RODS, PUMP & TBG. NU BOP, RIH W/ RBP & SET @ 8600', TEST TO 1500#, HELD OK, CHC. PERF 2ND BONE SPRINGS SAND W/ 1SPF @ 8342, 44, 46, 48, 50, 64, 66, 68, 70, 8372, 8408, 09, 12, 45, 46, 59, 61-67, 69, 71, 73, 77, 78, 86, 8487' TOTAL 30 HOLES. RIH & SET PKR @ 8250. ACIDIZE W/ 4000 GAL 15% NEFE HCL ACID, MAXP-4110#, ISIP-1866#, SWAB 0-BO, 118-BW IN 7HRS. SITP-0#, SWAB 1-BO, 20-BW IN 2HRS, NDBOP, NU FRAC VALVE. FRAC W/ 81000 GAL X-LINKED GELLED 2% KCL (30#) W/ 224000# 16/30 SAND, MAXP-3400#, ISIP-2933#. SIP-1565#, FLOWBACK 93BW IN 4 HRS, SI WO GEL TO BREAK. SIP-310#, RIH & TAG @ 7967', CO SAND TO 8600'. SIP-0#, SWAB FOR 11 HRS FOR 220-BLW, NO SHOW OF OIL OR GAS. SITP-710#, SWAB & FLOW FOR 11 HRS FOR 31-O, 100-BLW W/ LOTS OF GAS AFTER EACH RUN. RIH & TAG @ 8575, CHC, POOH W/ RBP & TBG. RIH W/ TAC & 2-7/8" TBG & SET @ 8289'. NDBOP, NUWH, RIH W/ 2"X 1-1/2"X 30' BHD PUMP ON 1"-ST, 1-1/8" FG RODS, RDPU 7/25/95 & PUT WELL ON TEST 7/26/95.

<u>TEST</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
10	57	71	86
24	87	24	131
24	77	41	116
22	64	15	96
24	59	9	89
24	58	7	87
11	35	0	53
24	58	10	87
24	58	10	87
24	57	9	89
24	39	0	105
24	43	0	82

NMOCD POTENTIAL TEST 8/7/95

24	50	0	98
36.0 API GRAV OIL		1960 - GOR	