Submit 3 Copies To Appropriate District Office	State of New Mexico			FORM C-103 Revised March 25, 1999_		
District I	Energy, Minerals	and Natu	ral Resources	WELL API	NO	
1625 N. French Dr., Hobbs, NM 88240			DW HOLOVI	WEELTHI	30-025-2	8998
District II 1301 W. Grand Avenue, Artesia, NM 87210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1220 South St. Francis Dr.				STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				V	B0393	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name: Sherry M. State		
1. Type of Well:						
Oil Well 🔼 Gas Well	Other					
2. Name of Operator				8. Well No.		
Westbrook Oil Corporation				9. Pool name or Wildcat		
3. Address of Operator P O Box 2264, Hobbs NM 88241-2264				Airstrip Bone Springs		
4. Well Location						
Unit LetterD:	330 feet from the	Nor	t h line and	660 _{fe}	et from the	est line
35	· 1	100 n	mge 34E	NIKADNA	Country	Lea
Section 35	Township 10. Elevation (Show	whather D		NMPM	County	
	10. Elevation (Snow	wneiner Di	n, And, A1, Un, ea	c. <i>)</i>		
11 Check An	propriate Box to In	dicate N	ature of Notice.	Report or C	ther Data	
NOTICE OF INT		Idiouto 14	SUB	SEQUENT	REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	Ν□	REMEDIAL WOF		ALTERING	CASING 🗆
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS	. PLUG AND	
	MAR TIDLE		CASING TEST A	ND	ABANDON	MENI
PULL OR ALTER CASING	MULTIPLE COMPLETION	ш	CEMENT JOB	NU		
OTHER:	20111 22 713.1	П	OTHER:			
12. Describe proposed or completed	t operations (Clearly	state all ne	rtinent details, and	give pertinent	dates, including es	timated date
of starting any proposed work). or recompilation.	SEE RULE 1103. For	r Multiple (Completions: Attac	h wellbore di	agram of proposed	completion
•						
See attached						
see attached						
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	oved as to Pluggir					
	lity under bond is	retained	until			
	ce restoration is c					
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				1 11 11-4		
I hereby certify that the information	above is true and comp	plete to the	best of my knowle	age and belief		
SIGNATURE		TITLE	Sec/Treas	i	DATE_	2/12/03
SIGNATURE		111				
Type or print name Barbara	Wolfe				Telephone No.	,
(This space for State use)	^					
d	1. Th					
APPPROVED BY I, am I	1.WWK.	ORTITLE.	SIGNED HY		DATE	
Conditions of approval, if any:	Č	GARY W.	WINK	ه دور.	. A . I A /2 (200)	
	`		REPRESENTATIV	e II/STAFF F	MANALICE	

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MIU - Pickup 2-3/8" tubing, swabbed perfs 5690' - 5704', 1--7--03 swabbed down - no show. Swabbed down - pulled tubing ran CIBP. 1-8-03 Set CIBP @ 5600' dumped 35' cement on top of CIBP w/bailer 1-9-03 Perf 16 holes from 4656' to 4664' in Queens formation. Ran tubing & Packer to 4600', acidized w/1000 gals, 15% HCL 1-10-03 acid, split tubing swabbed acid back. Pull packer replaced split joint & rerun packer to 4600'. 1-11-03 1-12-03 S.I. Swabbed well down - acidized w/1000 gals 15% HCL acid, 1-13-03 Swabbed well down - no show. Pulled packer & set CIBP @ 4600', 35' cement plug dumped 1-14-03 on top of CIBP w/bailer - circulated hole w/mud laden brine. Ran tubing in hole w/packer, pumped 25 sks class C neat 1-15-03 cement plug from 4141' to 3841' in 4-1/2" casing. Perf @ 1750' w/2 holes squeezed w/35 sks class C cement leaving 100' plug in 4-1/2. Hold pressure until set. Perf @ 441' w/2 holes squeezed 35 sks of class C cement leaving 100' plug in 4-1/2" casing - Held pressure til set. 10 sk plug set at surface in 4-1/2" casing. Set 4-1/2" Dry Hole Marker. Cleaned location. Ready for 1-29-03 inspection.

Plugging procedure - verbal instructions and approval

by Johnny Robinson OCD.