Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen En

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			_			TI 140.	.00		
Permian Resources, In	c., dba Permia	n Partner	s,Inc.		30-	<u>-025-289</u>	98	<del></del>	
Address									
P. O. Box 590, Midlan	d, TX 79702		Othe	r (Please expla	(m)				
Reason(s) for Filing (Check proper box)	- · -	<b>c</b>	Oute	(Lieuse expui	in)				
New Well	Change in Tr	. $\square$							
Recompletion		ry Gas 🗀							
Change in Operator XXX	Casinghead Gas C	ondensate							
if change of operator give name and address of previous operator	Earl R. Brund	Company							
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No. P	III I Ollimanon			of Lease No. Federal or Fee LG-7974				
Sherry M. State		Airstrip	-Bone Sp	ring .	State	redeal of red	L	G-7974	
Location									
Unit LetterD	: 330 F	eet From The	NLine	and6	60 Fe	et From The	W-	Line	
Section 35 Township	18-S R	ange	34-E , NM	1PM,		Lea		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	. AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensa	te	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
=	<u>~~</u>	لـــا	D	0. Box 4	648 H	ouston.	TX 772	10-4648	
Scurlock Permian Corp Name of Authorized Transporter of Casing	bhead Gas	r Dry Gas	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casing	gread Gas 0	1 21, 04.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 11	., .			
70 November of an Basside	Unit Sec. T	wp. Rge.	Is gas actually	connected?	When	?			
If well produces oil or liquids, give location of tanks.	D 1 35 1	18-\$ 34-			i				
If this production is commingled with that	1		<u> </u>	er:					
IV. COMPLETION DATA	nom any outer reason or po	oi, <sub>6</sub>							
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Date Compl. Ready to P	md.	Total Depth		l	P.B.T.D.	I		
Date Spudded	Date Compt. Ready to 1	100.	-						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Post	IMUOII		•		1006 2 0			
Perforations						Depth Casin	ng Shoe		
Perforations						'			
	TURING C	ASING AND	CEMENTI	NG RECOR	D			_	
11015 0175	CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TOBING SIZE		DEI III GET						
<b></b>									
V. TEST DATA AND REQUES	ST FOR ALLOWA	RLE	1						
OIL WELL That and REQUE	recovery of total volume of	fload oil and mus	t be equal to or	exceed top allo	wable for the	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank				t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Ruil 10 Tallk	Date of Test								
1 th of Tord	Tubing Pressure		Casing Press	ire		Choke Size			
Length of Test									
A sund Book During Test	tual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bois.							_	
						<del></del>			
GAS WELL			150.0			Consider of	Condensate		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
				Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	n)	Casing Press	nic (Sum-III)		CHORE SIZE	•		
			ـــــــــــــــــــــــــــــــــــــ						
VI. OPERATOR CERTIFIC	CATE OF COMPI	LIANCE			ICED\	ATION	חועופוע	NC	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above			JUN 2 8 1993						
is true and complete to the best of my	knowledge and belief.		Date	Approve	ed				
( ) 1. ksh.	100			11 -					
TYM IN INT			Rv	1	hig. Sign	ed by			
Signature	Dunad Main		<sup> </sup>		Paul K	المراجعة الم			
Randy Bruno '	Prod. Mgr.	Title			Good				
Printed Name			litte			··			
May 17, 1993	915/685=01 Telep	hone No.							
Date									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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