

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.L.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
IG-7974	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.		8. Farm or Lease Name Jeffers State
3. Address of Operator P. O. Box 2009 / Amarillo, Texas 79189		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>34E</u> <u>WPM.</u>		10. Field and Pool, or Wildcat Undes. Airstrip WC
15. Elevation (Show whether DF, RT, GR, etc.) 3991.6' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3992' and ran 103 jts of 8 5/8"; 24# & 32#; K-55 & J-55; ST&C casing set at 3991'. Cemented with 1550 sx LT + 15# salt + 1/4# Flocele and tailed in with 200 sx "C" + 2% CaCl. PD at 1000 hours 11-13-84. Circulated 150 sx. Tested BOP's and casing to 1000 psi for 30 min -- ok. Reduced hole to 7 7/8" and drilled ahead on 11-14-84. WOC 12.5 hours.

Option 2 Data: (1) 2991.5 cu ft of HOWCO LITE followed by 256 cu ft of Class "C" for total of 3255.5 cu ft of cement slurry; (2) Slurry temp of 80°; (3) Formation temp of 60°; (4) cement strength of 1020 psi; (5) Cement in place 12 hours prior to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. E. Mather</u>	TITLE <u>REGULATORY AGENT</u>	DATE <u>11-21-84</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

XC: NMOCD-H(O+2), CEN RCDS, ACCTG, WELL FILE, MIDLAND, HOBBS PROD, PARTNERS