

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea ACF State
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3766' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> plug back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP at 6237, cap with 35' cement; top of cmt approximately 6200'. Test CIBP and cement to 600#, OK. Log, perf casing intervals 5192,94,98,5202, 24,27, 30,33,36,39,42,45,48,51,57,60,63,66 and 68'. Total 19 holes. Acidize with 1500 gallons NEFE HCL. Test RBP to 1000#, held OK for 30 min. PUH to 5104, spot 100 gal. 15% NEFE HCL across perfs. Perf 5 1/2" casing from 5092-5104. Acidize w/1200 gallons 15% NEFE HCL w/additives. TIH w/tbg and release RBP. TIH w/rods. ND BOP, NU WH. Well TA'D. Work performed 4-09-87 to 4-15-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner TITLE DRILLING STAFF ENGINEER DATE MAY 19, 1987
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY Jerry Sexton TITLE DISTRICT I SUPERVISOR DATE MAY 17 1987
CONDITIONS OF APPROVAL, IF ANY:

T A 5-1-88