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IL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name Lea ACF State
Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or wildcard Arkansas Jct BS
11. Elevation (Show whether DF, RT, GR, etc.) 3766' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
IMPROVISE ABANDON ☐ CHANGE PLANS ☐
ILL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well P&A'd work performed 12/9/87 through 12/10/87

12-9-87 MIRU, ran 4.343" gauge ring to 6201', PU 5 1/2" CIBP and set at 6194', PU 3 3/8" gun and perf 5 1/2" csg w/ 2 JHPF at 550', RDMOWL, PU WS, tag CIBP at 6195.5', displace well w/140bbbls P&A mud, 9# BW w/25lb/bbl SW gel. Spot 50sx Class C cmt on top of CIBP 6195 to 5700, PUH to 4550, spot 10sx Class C cmt 4550' to 4450', SDFN. 12-10-87 Spot 10sx Class C cmt 2850 to 2750, PUH to 2050 spot 35sx Class C cmt 2050 to 1700', POH, LDWS, PU cmt rtnr, tih to 449', pump through CIGR, set CIGR at 449', broke circ, pumped 33bbbls 140sx Class C cmt to circ to surf in 9 5/8" csg, flushed 1 bbl mud, dumped 6 sx cmt on top of CIGR from 449' to 390', 10sx 101' cmt below CIGR, 112sx cmt in 9 5/8" x 5 1/2" annulus, POOH, LD WS tbg and CIGR, setting tool. ND BOPE, RDMO Pulling unit, dig out cellar, well P&A'd, Backfill cellar, clean off location, backfill pit.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. K. Elmore / M. E. Adams

TITLE Staff Drilling Engineer

DATE Dec. 15, 1987

R. A. Lader

OIL & GAS INSPECTOR

DATE MAY 27, 1988

ATIONS OF APPROVAL, IF ANY