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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 670 Hobbs, NM 88240

4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE
AND 660 FEET FROM THE East LINE OF SEC. 35 TWP. 18S RGE. 36E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Lea ACF State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat Delaware

12. County
Lea

19. Proposed Depth
19A. Formation
Delaware

20. Rotary or C.T.
Pulling Unit

21B. Drilling Contractor
Unknown

22. Approx. Date Work will start
A.S.A.P.

21A. Kind & Status Plug. Bond
Blanket

21. Elevations (Show whether DF, RT, etc.)
3766' GL

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
No New Casing					

Abandon the Bone Springs and recomplete in the Delaware. Set CIBP @ 6235' and cap with 35' of cement. Test casing and CIBP to 500 psi for 30 minutes. Perforate 5192' - 5268'. Acidize and fracture treat as necessary. Return to production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed M. E. Abbin Title Staff Drilling Engineer Date 3-11-1987

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 13 1987
CONDITIONS OF APPROVAL, IF ANY: