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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LH 2337

10. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Lea "ACF" State
9. Well No.	1

2. Name of Operator	Gulf Oil Corp
3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
4. Location of Well	UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>18S</u> RGE. <u>36E</u> NEPM

10. Field and Pool, or Wildcat	Indes Bon Springs
11. Elev. Casinghead	Lea

15. Date Spudded	11-4-84
16. Date T.D. Reached	12-16-84
17. Date Compl. (Ready to Prod.)	1-6-85
18. Elevation (D.F., RKB, RT, GR, etc.)	3766' GL
20. Total Depth	11,400'
21. Plug back T.D.	6466'
22. If Multiple Complet. How Many	Single
23. Intervals Drilled by	Rotary Tools 0' - 11,400'

25. Was Directional Survey Made	No
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24. Producing Intervals, at this completion - Top, bottom, Name	6285'-6320' Bon Springs
26. Type Electric and Other Log run	Comp Density - Neutron; DLL-MSFL; Sonic; Dipmeter

27. Was Well Cored	No
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	459'	17 1/2"	600 cu - Circ	
9 5/8"	36# 40# 43.5#	4500'	12 1/4"	3000 cu - Circ	
5 1/2"	47# 53.5#	6698'	7 7/8"	800 cu - TSTOC 2000'	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

1. Perforation (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH	INTERVAL	AMOUNT AND KIND MATERIAL USED	
6562-68'	4 1/4" JH (22)		
6285-87'		5000 gal 15% NEFE	
6296-6300'		63 RCN 52	
6304-06'		51,600 gals gel	
6312-16'			
6318-20'	4 1/2" JH		

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-6-85		pumping				Prod	
Date of Test	Hours Tested	Pressure (psi)	Flow Rate (bbl/day)	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
2-13-85	24	W.O.	126	74	54	587	
Flow Testing Press.	Flow Testing Size	Flow Testing Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr.)	
30#	30#	126	74	54	32.4°		

24. List of Attachments (Sold, used for fuel, rented, etc.)	Waiting On Conn
25. List of Attachments	

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
RDP	AREA ENGINEER	2-15-85

INSTRUCTIONS

This form is to be filed with the supervisor in the District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical measurements taken on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured in fathoms. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in a duplicate **except on state land, where six copies are required.** See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico		
T. Anhy	1602	T. Canyon
T. Salt	1692	T. Strawn
B. Salt	3100	T. Atoka
T. Yates		T. Miss
T. 7 Rivers	3298	T. Devonian
T. Queen	3488	T. Silurian
T. Grayburg	4401	T. Montevia
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinney		T. Gr. Wash
T. Tubbs		T. Granite
T. Drinkard		T. Delaware Sand
T. Aba		T. Bone Springs
T. Wolcamp	8334	
T. Penn.		
T. Cisco-Bough Co.		
T. Old Alamo		T. Penn. "B"
T. Kirkland-Brantland		T. Penn. "C"
T. Pictured Cliffs		T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Quartz
Base Greenhorn		T. Granite
T. Dakota		
T. Morrison		
T. T. dila		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6285</u> to <u>6320</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD Attach additional sheets if necessary.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1602	1602	Sand + shale				
1602	1698	96	Gravelly S.				
1698	3100	1402	Silt				
3100	4500	1400	Argillite + Dolomite				
4500	5050	550	Dolomite				
5050	5772	722	Sand				
5772	7190	1418	Dolomite + Limestone				
7190	7290	100	Sand				
7290	7492	202	Dolomite				
7492	7932	440	Sand				
7932	8202	270	Dolomite				
8202	8334	132	Sand				
8334	10298	1964	Dolomite				
10298	10750	452	Sand + shale				
10750	10828	78	Dolomite				
10828	11267	439	Sand + shale				

RECORDED

FEB 19 1985

MOORE OFFICE

FEB 19 1985

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