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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-1
Effective 1-1-65

Operator <u>Gulf Oil Corp</u>		CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>3/6/85</u> UNLESS AN EXCEPTION TO R-407C IS OBTAINED	
Address <u>P.O. Box 670, Hobbs, NM 88240</u>		Other (Please explain) <u>New Well</u>	
(Reasons) for filing (check proper box)			
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

change of ownership give name and address of previous owner <u>3-1-85</u>			
DESCRIPTION OF WELL AND LEASE		<u>Arkansas Junction Bone Spring R-7842</u>	
Lease Name <u>Lee WCF</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Midland</u>	Kind of Lease <u>State, Federal or Fee</u>
Location		<u>LH2337</u>	
Unit Letter <u>A</u>	Feet From The <u>North</u> Line and <u>660</u>	Feet From The <u>East</u>	
Line of Section <u>25</u>	Township <u>18S</u>	Range <u>36E</u>	County <u>Lincoln</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
<u>Pyramax Corp.</u>	<u>Box 3119 Midland TX 79701</u>		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
<u>Unknown</u>			
Does well produce oil or liquids, give location of tanks.	Unit <u>A</u>	Soc. <u>35</u>	Twp. <u>18S</u>
		Pge. <u>36E</u>	Is gas actually connected? <u>No</u>

this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)							
	Oil Well	Gas Well	New Well	Workover	Deepen	Pick Back	Same Prod. Well, Rest.
	☒		☒				
Date Spudded <u>11-4-84</u>	Date Compl. Ready to Prod. <u>1-6-85</u>	Total Depth <u>6705'</u>	P.O.T.D. <u>6385'</u>				
Elevations (DF, RKB, RT, CR, etc.) <u>3746'</u>	Name of Producing Formation <u>Bone Spring</u>	Top Oil/Gas Pay <u>6285'</u>	Tubing Depth <u>6300'</u>				
Perforations <u>6285'-6300'</u>			Depth Casing Shoe <u>-</u>				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>11 1/2"</u>	<u>12 1/2"</u>	<u>454'</u>	<u>600</u>
<u>10 1/2"</u>	<u>9 1/2"</u>	<u>454'</u>	<u>500</u>
<u>7 1/2"</u>	<u>5 1/2"</u>	<u>6285'</u>	<u>100</u>

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL			
Date First New Oil Run To Tanks <u>1-6-85</u>	Date of Test <u>1-15-85</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure <u>30#</u>	Casing Pressure <u>30#</u>	Choke Size <u>W.O.</u>
Actual Prod. During Test <u>275</u>	Oil-Bbls. <u>221</u>	Water-Bbls. <u>54</u>	Gas-MCF <u>120</u>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flowing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 18 1985	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	
		TITLE _____	
Signature <u>RD Pate</u> AREA ENGINEER 1-16-85 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	