MENT OIL CONSERVATION DIVISION

FEBRUARY 19, 1985

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DISTRIBUTION		Γ	
BANTA FE			
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LAND OFFICE			
IMANSPORTEN	OIL		
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DFFRAT-OR			
PAGRATION OFFICE			

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

PROBATION OFFICE	MOTHORIZATION TO TRANS	PORT OIL AND NATURA	AL GAS			
SHELL WESTERN E&P INC.						
P.O. BOX 991, HOUSTON,	TEXAS 77001			.		
Reason(s) for liling (Check proper bas		Other (Please e	zplain)			
N W-11 X	Change in Transporter of:		, ,			
Recompletion	Ott Dry G	·• 🔲				
Change in Ownership	Casinghead Gas Conde	nagte				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		·				
Lease Name	Well No. Pool Name, Including F		ind of Lease			
N. HOBBS (G/SA) UNIT SEC	32 312 HOBBS (GRAYBUF	RG/SAN ANDRES) s	tate, Federal	or Fee STATE	.]	
Unit Letter B : 21	10 Feet From The NORTH Lir	ne and 1400	Feet From T	EAST		
Line of Section 32 T.	emahip 18-5 Range	38-Е , мирм,		LEA	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs				
Name of Authorized Transporter of Cli	or Condensate	Address (Give address to	which approv	ed copy of this form is to	be sent)	
SHELL PIPE LINE CORP.		P.O. BOX 1910, MIDLAND, TEXAS 79701				
Name of Authorized Transporter of Co PHILLIPS PIPE LINE COMP.	ANY GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TEXAS 79762				
PRILLIPS PIPE LINE COMP.	Unit EFFECTIVE: February.	Places actually connected?				
If well produces oil or liquids, give location of tanks.	I 32 18-S 38-E	YES	1	12-18-84	· · ·	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,					
Designate Type of Completion	on — (X) Oil Well Gas Well	New Well Workover	Deepen	'Plug Back 'Same Res'	v. Diff. Res"	
Date Spudded 11-14-84	Date Compl. Ready to Prod. 12-18-84	Total Depth 4370'		P.B.T.D.	•	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
3651.3' GL	SAN ANDRES	4073'		3988'		
Perforations 4073' - 4236'				Depth Casing Shoe 4369 i		
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMI	ENT	
	13-3/8" (CONDUCTOR)	40'				
12-1/4"	8-5/8" (24#)	1519'		400 SX LITE + 2		
7-7/8"	5-1/2" (14#)	4369'		100 SX LITE + 2	OOS XHE I	
TEST DATA AND REQUEST FO		fer recovery of socal volume pth or be for full 24 hours)	of load oil a	nd must be equal to or ex	ceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. p	ump, gas lift	, etc.)		
12-18-84	12-21-84	PUMP - SUBMERSI	BLE			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
24 HRS Actual Prod. During Test	40	Water-Bble.	(Ggs - MCF		
Actual Fiber Daising 17-1	441	365		163		
GAS WELL	<u> </u>					
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF		Cravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-12)	Choke Size		
CERTIFICATE OF COMPLIANCE	<u> </u>	חוו רטא	ISERVATI	ON DIVISION		
hereby certify that the rules and regulations of the Oil Conservation sixision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION FEB 2 2 1985				
		ORIGINAL SIGNED BY JERRY SEXTON				
		BY OKIGINAL SOURD ST SERVE SERVED.				
		TITLE				
(10 I	A. J. FORE	This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens				
and the form must be accompanied by a tabulation				led by a isbulation of	the deviation	
SUPERVISOR REG. & PERMITTING SUPERVISOR REG. & PERMITTING All sections of this form must be fulled out complete					mly for allow	
(Title)		able on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such Change of condition

Separate Forms C-104 must be filed for each pool in multiple considered wells.

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FEB 21 1985

O.C.D. Hobbs Office