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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1582

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER SWD

Name of Operator

Maralo, Inc.

Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

Location of Well

UNIT LETTER 0 405 FEET FROM THE South LINE AND 1850 FEET FROM

THE East LINE, SECTION 16 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3920.3' GR

7. Unit Agreement Name

8. Farm or Lease Name
Arco State

9. Well No.
2

10. Field and Pool, or Wildcat
Vacuum, S. (Wolfcamp)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to SWD ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 2-27-87 MI & RUPU. Installed BOP
- 3-01-87 Squeezed perfs from 10,043 to 10,159' w/100 sx Class "H" cement. Squeezed off at 2300 psi. SD WOC
- 3-03-87 WOC 36 hours. Pressure tested dqueeze to 500 psi, ok. Released pkr & POH w/ tbg & pkr. Drld cmt to 10,161'. Circ'd-hole clean. RIH to plug @ 10,180'. Pressure tested to 500 psi, ok. Drld. on bridge plug & cmt from 10,180' to btm of perfs @ 10,220'. Circ'd hole clean to 10,306'. Pressure tested perfs to 500 psi, ok.
- 3-06-87 Set Baker Model "R" pkr @ 11,711'. Pressured up to 300 psi on csg., ok. Perforations 11,821' to 11,861'. Pumped 50 sx Neat cmt w/2% CaCl2 + 50 sx Neat, no squeeze. Pumped 100 sx Neat-w/2% CaCl2 + 1/4# flocele + 50 sx Neat. Pumped 50 sx Class H w/ 1/4# flocele + 100 sx Class H Cmt w/2% CaCl2 + 1/4# flocele + 50 sx Class H w/1/4# flocele. Mixed 100 sx RFC in formation, squeezed off @ 2500 psi.
- 3-10-87 Drld good cmt to 11,839'. RIH to top of bridge plug @ 11,950'. Pressure squeezed perfs to 600 psi, ok. Drld out bridge plug w/little cmt @ 11,950 - 11,959' Circ. hole clean.
- 3-11-87 Drld bridge plug. Cleaned out and circ'd hole to 12,142'. PU Baker Model R pkr. & RIH on 404 jts 2 7/8" tbg. Set @ 11,920'. Pressured csg. to 500 psi, ok.
- 3-12-87 Squeezed perfs 12,029' - 12,040', 12,123'-12,129' w/50 sx Class H Neat cmt. Squeezed-off @ 1100 psi. Released pkr.

CONTINUED ON ATTACHED SHEET

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Coffman

TITLE Agent

DATE 5-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIES OF APPROVAL, IF ANY:

TITLE

DATE

MAY 27 1987

RECEIVED
MAY 21 1987
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