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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
American Cometra, Inc.

Address of Operator
P. O. Box 1749; Midland, Texas 79702

Location of Well
UNIT LETTER 0 405 FEET FROM THE South LINE AND 1850 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 18-S RANGE 35-E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1582

7. Unit Agreement Name

8. Farm or Lease Name
Arco State

9. Well No.
2

10. Field and Pool, or Wildcat
Vacuum, S. (Wolfcamp)

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3920.3' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

WELL OR ALTER CASING ☐

OTHER Convert to SWD ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Proposed operation to drill out CIBP's & squeeze all perforations. Clean out open hole and convert to a salt water disposal well, as follows:

1. RUPU and install BOP.
2. Trip in 5½" casing w 2 7/8" N-80. Perf @ 10,043' to 10,159'. Load 5½" casing w/formation water.
3. Reverse circulate 5½" casing & drill all CIBP's and squeeze perfs, as follows:

CIPB @ 10,180'	Perfs @ 10,189' - 10,220'
10,500' + 20'cmt	11,821' - 11,881'
11,950' + 20'cmt	12,029' - 12,040
12,080' + 10'cmt	12,123' - 12,129
12,142 + 10'cmt	
4. After squeeze test all above perfs. Circ. 5½" csg. clean.
5. Set packer 30-50' above 5½" casing shoe.
6. Run 2 7/8" Duoline 8RT tubing in hole and set at approximately 12,150'.
7. Begin injection open hole from 12,173-12,197.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED Brenda Coffman 915 684-7441 TITLE Agent DATE March 12, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MOVED BY _____ TITLE _____ DATE MAR 16 1987

DITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1987

OCD
HOBBS OFFICE