

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

E-1582

7. Unit Agreement Name

6. Farm or Lease Name

Arco State

9. Well No.

2

10. Field and Pool, or Wildcat

Vacuum, S. (Wolfcamp)

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Blanks Energy Corporation

Address of Operator

600 Blanks Building; Midland, Texas 79701

Location of Well

IT LETTER 0 LOCATED 405 FEET FROM THE south LINE AND 1850 FEET FROM

E east

LINE OF SEC. 16

TWP. 18-S

RGE. 35-E

NMPM

12. County

Lea

3. Date Spudded

11-30-84

16. Date T.D. Reached

01-26-85

17. Date Compl. (Ready to Prod.)

04-18-85

18. Elevations (DF, RKB, RT, GR, etc.)

3910.3' GL

19. Elev. Casinghead

3910.3'

4. Total Depth

12197'

21. Plug Back T.D.

10485'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

5. Producing Interval(s), of this completion - Top, Bottom, Name

10189' - 10220' Wolfcamp

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Dual Laterolog-Micro SFL, CNL-LDT, BHC Sonic

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	466'	20"	675 sx Class "C"	
11 3/4"	54, 60, 65, 71	4818'	14 3/4"	3200 sx Howco Lite + 500 sx C1 "C"	
5 1/2"	17, 20, 23	12173'	9 7/8" & 7 7/8"	300 sx C1 "C" + 650 sx C1 "H" + 850 sx Howco Lite	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10253'	N/A

7. Perforation Record (Interval, size and number)

5090'-(2 holes - cement)

10189', 90, 91, 92, 99, 10200, 201, 202,
10207-220 (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5090'

Cmtd w/300 sx C1 "C"

10189-10220'

250 gal 15% NeFe acid

PRODUCTION

8. First Production		9. Production Method (Flowing, gas lift, pumping - Size and type pump)				10. Well Status (Prod. or Shut-in)	
04-18-85		Pumping				Prod.	
11. Date of Test	12. Hours Tested	13. Choke Size	14. Prod'n. For Test Period	15. Oil - Bbl.	16. Gas - MCF	17. Water - Bbl.	18. Gas - Oil Ratio
04-19-85	24	N/A		156	250	198	1603/1
19. Flowing Test Press.	20. Casing Pressure	21. Calculated 24-Hour Rate	22. Oil - Bbl.	23. Gas - MCF	24. Water - Bbl.	25. Oil Gravity - API (Corr.)	
N/A			156	250	198	38.6	
26. Disposition of Gas (Sold, used for fuel, vented, etc.)						27. Test Witnessed By	
Sold						Jim Stewart	

List of Attachments

C-102, C-103, C-104, logs, DST's

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Gary S. Link

TITLE

VP - Engineering

DATE

04-22-85

