

EQUIPMENT & HOLE DATA

FORMATION TESTED: WOLFECAMP

NET PAY (ft): _____

GROSS TESTED FOOTAGE: 31.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 3910

TOTAL DEPTH (ft): 9779.0

PACKER DEPTH(S) (ft): 9742, 9748

FINAL SURFACE CHOKE (in): _____

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 9.00

MUD VISCOSITY (sec): 37

ESTIMATED HOLE TEMP. (°F): 160

ACTUAL HOLE TEMP. (°F): 168 @ 9775.0 ft

TICKET NUMBER: 99976600DATE: 1-4-85 TEST NO: 1TYPE DST: OPEN HOLE

HALLIBURTON CAMP: _____

HOBBSTESTER: STONEYWITNESS: JIM STEWART

DRILLING CONTRACTOR: _____

SHARP DRILLINGFLUID PROPERTIES FOR
RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
PIT	0.090 @ 70 °F	50000 ppm
SAMPLER	0.119 @ 70 °F	40000 ppm
TOP RECOVERY	0.098 @ 70 °F	50000 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Pstg AT SURFACE: 350cu.ft. OF GAS: 0.15cc OF OIL: 0cc OF WATER: 2300cc OF MUD: 0TOTAL LIQUID cc: 2300

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F

GAS/OIL RATIO (cu.ft. per bbl): _____

GAS GRAVITY: _____

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

4464 FEET OF FORMATION WATER

MEASURED FROM
TESTER VALVE

REMARKS:

STAIR-STEPPING ON GAUGE #5618 DURING THE FIRST FLOW PERIOD-NOT SEGMENTED.

FLUID PROPERTIES CONTINUED:

SOURCE	S.G.	PH	CA	SO4	HC03
SAMPLER	1.0464	6.3	2600	1200	1530
PIT	1.0584				
TOP RECOVERY	1.0584				