

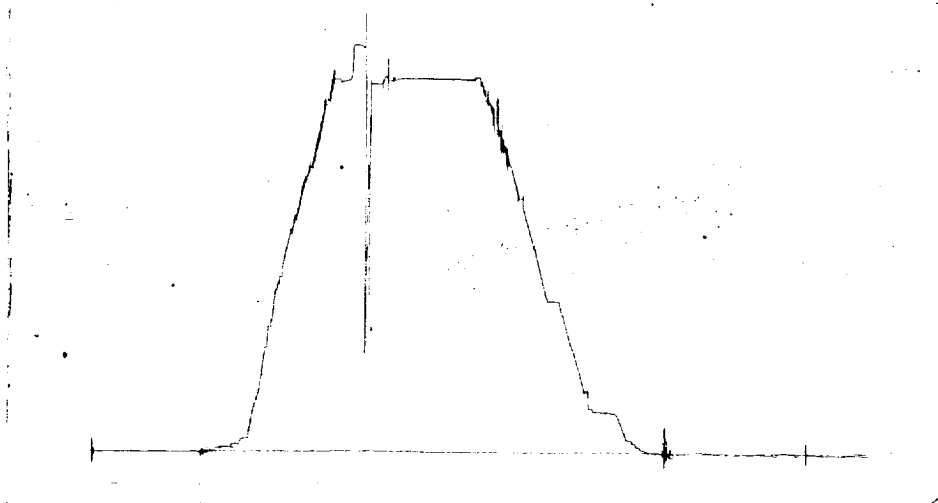
Contractor <u>Sharp Drilling</u>	Top Choke <u>$\frac{1}{4}$" & $\frac{1}{2}$"</u>	Flow No. 1 <u>---</u> Min.
Rig No. <u>36</u>	Bottom Choke <u>1"</u>	Shut-in No. 1 <u>---</u> Min.
Spot <u>405' FSL 1850' FEL</u>	Size Hole <u>8" & 9"</u>	Flow No. 2 <u>---</u> Min.
Sec. <u>16</u>	Size Rat Hole <u>---</u>	Shut-in No. 2 <u>---</u> Min.
Twp. <u>18S</u>	Size & Wt. D. P. <u>4$\frac{1}{2}$" XH 16.6#</u>	Flow No. 3 <u>---</u> Min.
Rng. <u>35E</u>	Size Wt. Pipe <u>4" H90 6" OD</u>	Shut-in No. 3 <u>---</u> Min.
Field <u>Buckeye</u>	I. D. of D. C. <u>2$\frac{1}{4}$"</u>	
County <u>Lea</u>	Length of D. C. <u>245 ft</u>	Bottom
State <u>New Mexico</u>	Total Depth <u>12198 ft</u>	Hole Temp. <u>159⁰F</u>
Elevation <u>3910 ft</u>	Interval Tested <u>10200-10250 ft</u>	Mud Weight <u>9.3</u>
Formation <u>Wolfcamp</u>	Type of Test <u>Inflate</u>	Gravity <u>---</u>
	<u>Straddle</u>	Viscosity <u>45</u>

Tool opened @ ---

Outside Recorder

PRD Make Kuster K-3
No. 12072 Cap. 6100 @ 10212'

Press		Corrected
Initial Hydrostatic	A	---
Final Hydrostatic	K	---
Initial Flow	B	---
Final Initial Flow	C	---
Initial Shut-in	D	---
Second Initial Flow	E	---
Second Final Flow	F	---
Second Shut-in	G	---
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---

Lynes Dist. Hobbs, NM
Our Tester Rex Woodward
Witnessed By Jim StewartDid Well Flow — Gas No Oil No Water No

RECOVERY IN PIPE:

260 ft gas cut sulphur water & mud = 1.41 bbls.

Misrun: Unable to maintain a packer seat.

Operator Blanks Energy Corp.
600 Blanks Energy Bldg.
Midland, TX 79701Well Name and No. Arco State #2Ticket No. 21768Date 2-3-85DST No. 3
No. Final Copies 10