

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Blanks Energy Corporation

Address

600 Blanks Building; Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Control and Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Arco State	Well No. 2	Pool Name, Including Formation Vacuum, S. (Wolfcamp)	Kind of Lease State, Federal or Fee State	Lease No. E-1582
Location Unit Letter 0 : 405 Feet From The south Line and 1850 Feet From The east Line of Section 16 Township 18-S Range 35-E, NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528; Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 5B4 Phillips Building; Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 16	Twp. 18-S	Rge. 35-E	Is gas actually connected? Yes	When 04-18-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☒	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 11-30-84	Date Compl. Ready to Prod. 04-18-85		Total Depth 12197'			P.S.T.D. 10485'		
Elevations (OF, RAB, RT, GR, etc.) 3910.3' GL	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 10189'			Tubing Depth 10253'		
Perforations 10189, 90, 91, 92, 99, 10200, 201, 202, 10207 & 10220'						Depth Casing Shoes 12173'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 20"	CASING & TUBING SIZE 16"		DEPTH SET 466'			SACKS CEMENT 675		
14 3/4"	11 3/4"		4818'			3700		
9 7/8" & 7 7/8"	5 1/2"		12173'			1800		

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 04-18-85	Date of Test 04-19-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure	Choke Size N/A
Actual Prod. During Test	Oil-Bbls. 156	Water-Bbls. 198	Gas-MCF 250

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back fr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Arky L. Fink
(Signature)

Vice President - Engineering

(Title)

04-22-85

(Date)

OIL CONSERVATION DIVISION

APPROVED *04-22-1985*, 19

BY *GENERAL SUPERVISOR*
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.

RECEIVED

MAY 1 1985

G.C.D.
HOEBS OFFICE