

# OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-  
Revised

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> F
5. Same Oil & Gas Lease No.
E-1582

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Blanks Energy Corporation	8. Farm or Lease Name Arco State
3. Address of Operator 600 Blanks Building; Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 405 FEET FROM THE south LINE AND 1850 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 18-S RANGE 35-E	10. Field and Pool, or Wildcat Vacuum S. (Devonian)
15. Elevation (Show whether DF, RT, CR, etc.) 3910.3' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

11-30-84 Spudded 20" hole @ 2:30 a.m.  
Ran 119.4' of 16" 65# H-40 butt csg and 350' of 16" 84# J-55 butt csg set @ 466' RKB. Cmt'd w/675 sx Cl "C" w/2% CaCl<sub>2</sub>. Cmt circ'd to surface. WOC & NU 33 hrs. Tstd csg to 700# for 30". Held OK.

12-05-84 Hit wtr flow from offset SWD well @ 2805' RKB. Wtr flow est'd to be 1800 BWPH.

12-15-84 Reached T.D. of 4818' @ 7:30 a.m. Wtr flow est'd @ 100 BWPH. Ran 619' of 11 3/4" 71# S-95 butt csg, 1212' of 11 3/4" 65# S-95 butt, 2865' of 60# S-95 butt, & 126' of 54# S-80 butt csg. Set @ 4818' RKB. DV tool @ 1650'. Cmt'd 1st stage w/2000 sx Howco Lite w/15# salt/sk & 5# Gilsonite/sk followed by 300 sx Cl "C" w/2% CaCl<sub>2</sub>. Dropped bomb on DV tool. Circ'd 4 hrs. 2nd stage cmt'd w/1200 sx Howco Lite w/1/4# Floseal/sk followed by 200 sx Cl "C" w/2% CaCl<sub>2</sub>. Circ'd 500 sx to the pits. WOC & NU 53 hrs. Tstd csg to 1600# for 30". Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sam Leist TITLE Vice President - Engineering DATE 12-20-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FILE

RECEIVED

DEC 28 1984

O.C.D.  
HOBBS OFFICE