

30-025-29023

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 11-83

1A. Indicate Type of Lease	
STATE ☒	FEE ☐
1B. State Oil & Gas Lease No.	
LG 1543	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. Name of Operator		3. Address of Operator		4. Location of Well		5. Well Agreement Name		6. Field or Lease Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ DEEPEN ☐ PLUG BACK ☐		Cities Service Oil and Gas Corporation		P.O. Box 1919 - Midland, Texas 79702		UNIT LETTER N 990 South				State DW	
						AND 2130 FEET FROM THE West 12 18S 33E				7. Well No. 10	
										8. Field and Pool, or Wildcat (Bone Mescalero Escarpe Spring)	
										9. Locality Lea	
										10. Rotary or CWT Rotary	
										11. Approx. Date Work will start November 6, 1984	
										12. Elevations (Show whether DF, RL, etc.) 4031' GR	
										13. Required/Approved Cactus Drllg. Co.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	350	Circulated
11"	8-5/8"	24 & 32#	3150'	1600	Circulated
7-7/8"	5-1/2"	15.5 & 17#	9100'	850	3200'

It is proposed to drill this well to a T.D. of 9100' and test the Bone Springs Formation. The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydris

The acreage dedicated to this well has not been assigned to any gas purchaser.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/5/85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IS TO DRILL TO A NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elmer Startz Title Reg. Opr. Mgr. - Prod. Date 11-2-84

(This space for State Use)

APPROVED BY OKED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: