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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
B-1520-1

12. TYPE OF WELL		1. First Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		North Vacuum Abo Unit	
2. TYPE OF COMPLETION		3. First or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		9. Well No.	
Mobil Producing TX. & N.M. Inc.		275	
3. Address of Operator		10. Field and Loc., or Wellcat	
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046		Vacuum Abo, North	
4. Location of Well			
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>540</u> FEET FROM			
THE <u>South</u> LINE OF SEC. <u>14</u> TWP. <u>17S</u> RGE. <u>34E</u>		11. Locality	
		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)
11-17-84	12-8-84	1-8-85	4038' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
8800	8745		Rotary Tools 0-8800'
24. Producing intervals, of this completion - Top, Bottom, Name			25. Was Directional Survey Made
8616-8655, Abo			No
26. Type Electric and Other Logs Run			27. Was Well Cored
			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
13-3/8	48#	425	17-1/2
8-5/8	32#	5000	12-1/4
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
5-1/2	4196	8800	1150x C1 H
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	8738	8457	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8616-8620 (5 holes)		DEPTH INTERVAL	
8635-8640 (12 holes)		AMOUNT AND KIND MATERIAL USED	
8652-8655 (4 holes)		8616-8655 Acidized w/5000 gal 15% Dine.	
(w/1&2 JSPF)		FE HCL acid + 40 RCNBS	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
1-4-85	Pumping - 2" x 1 1/2" x 24'		Producing
Date of Test	Hours Tested	Choke Size	Test Period
1-15-85	24		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			85
			Gas - MCF
			98
			Water - Bbl.
			55
			Gas - Oil Ratio
			1150/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Oil Gravity - API (Corr.)
Sold			37.5 @ 60°F
35. List of Attachments			Test Witnessed By
C-104, Inclination Survey & 1 set well logs.			T. J. Auld
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>W.B. Wood</u>		TITLE <u>Authorized Agent</u>	
		DATE <u>1-23-85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Abo _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5398</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6096</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8120</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso <u>7424</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5398	6096	698	Dolomite				
6096	7424	1328	Sand & Limestone				
7424	8120	696	Sand & Shaley Carbonate				
8120	8800	680	Dolomite				

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