

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator	North Vacuum Abo Unit
3. Address of Operator	6. Farm or Lease Name
9 Greenway Plaza, Ste. 2700, Houston, TX 77046	
4. Location of Well	9. Well No.
UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>540</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.	Vacuum Abo, North
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
4038' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-84 POH w/std back 4200', 4½" DP, RIH w/5½" BOT FS + 1 jt 5½" 17# K55 LT&C (44') + 5½" Howco FC @ 8746 + BOT, landing collar @ 8745 + 20 jts 17# K55 LT&C (884') + 15 centl + 87 jts 5½" 15.50 K55 ST&C (3649') + 5½" BOT pump out sub 4000' shear, Tested to 3000# @ 4210, 8-5/8 x 5-1/2" BOT, Mod type C liner hanger w/7' tie back sleeve TOL @ 4196' on 4½" DP to 8800', Circ 2 hrs, Howco cmtd 5½" liner w/ 850 x Cls H + 4% gel + .3% Halad + ¼# flocel/x + 300/x Cls H + .3% Halad + ¼# flocel/x recip csg while cmtng, casing stuck 6' off btm, w/90 bbl of total 169 bbl displ; set liner hanger (appeared to set) cont' cmtng 50% to 75% re- turns during cmt job, lost 100% returns last 10 bbls of displ, PD @ 4:15 PM, press 1500# 1 Est hole wash out 32%, POH w/DP (laying down) Rel Moranco Drlg. Co. Rig #6 @ 2 AM, 12-10-84.

12-26-84 MIRU Diamond Rental WS DD Ut, racked 290 jts 2-7/8 tbg, J-55, RIH w/4-3/4 Varrel bit (SN T47207), 5½ CS, 2x3-1/2" DC on 2-7/8 tbg, tag TOL @ 4196, no cmt, RIH to 4320, pumped 150 bbls wtr w/o returns, prep to RIH w/pkr.

SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Wood TITLE Authorized Agent DATE 1-23-85

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 28 1985

CONDITIONS OF APPROVAL, IF ANY:

17. (Cont'd)

- 12-27-84 GIH w/5½" Model F pkr, SN & 2-7/8" tbg & set pkr @ 4230 & press 5½" liner to 1500#, OK, POH w/pkr, GIH w/8-5/8" Arros pkr on 2-7/8 tbg & set pkr @ 3807, load 8-5/8" csg & press to 500# establ inj rate in top of 5½" L @ 4196, PI 6 BPM @ 1000#, Howco sqz cmt L top w/100/x Thipotrophic cmt + ¼# FC/x + 375/x Cls C + 2% CaCl2 + ¼#/FC sx, max sqz press 1500#, rev out 37/x, pull pkr to 3687 & set & press tbg to 1000#.
- 12-28-84 Rel pkr & POH, GIH w/7-7/8" RR bit, 4-4-3/4" DC & tbg, tag cmt @ 3820, D/O hard cmt 3820 to top of 5½" liner @ 4196 in 5½ hrs, circ clean & press test 5½" liner top & 8-5/8" csg to 1000# for ½ hr, OK, pull bit to 4136.
- 12-29 &
30-84 POH w/bit, GIH w/4-3/4" varrel RR bit, 5½" CS, 2 - 3½ DC & DO cmt & cmt stringers 4196-4286 & fell thru, ran bit to 8655, D/O hard cmt 8655-8745 PBTD, circ clean & test csg to 1000# for ½ hr, O.K., pull bit to 8565'.

7-2-84
JAN 20 1984
11:43 AM