

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1091
7. Lease Name or Unit Agreement Name New Mexico "AJ" State
8. Well No. 1
9. Pool name or Wildcat Reeves-Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Petroleum Corporation
3. Address of Operator P. O. Drawer 130, Artesia, NM 88210	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3897' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry & P & A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit and installed BOP.
2. Drilled out plugs and washed out mud to 6500'. Tested casing to 500# (Held).
3. Perforated Delaware 6080-98' and acidized with 200 gal. 7½% acid.
4. Swab tested and established fluid entry rate of 23 bbl. water per hour with no oil.
5. Perforated Delaware 6460-70' and acidized with 200 gal. 7½% acid.
6. Swab tested and established fluid entry rate of 4 bbl. water per hour with no oil.

*Recieved verbal approval from NMOCD to P & A.

7. Circulated hole with 10# brine and salt gel mud. Set CIBP @ 6000' and spotted 35' cement on top. (This plug covers Delaware perfs)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 3/7/89
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 748-3368

(This space for State Use)

APPROVED BY R. A. Ladd TITLE OIL & GAS INSPECTOR DATE MAY 16 1989

CONDITIONS OF APPROVAL, IF ANY: