

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1091

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico "AJ" State
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 1
3. Address of Operator P. O. Drawer 130, Artesia, NM 88210	9. Pool name or Wildcat Reeves-Delaware
4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>18S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3897' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Re-entry & P & A <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10. Set packer @ 1440' and tried to establish circulation between perfs at 1700' and 400'. Pressured to 3000#. Held. TOH. Perforated 4 squeeze holes @ 1400'. Set packer @1440' and pressured to 3000#. Held. No circulation. Spotted 25 sx Class H with 3% CaCl @ 1750'. Waited and tagged top of plug @ 1550' (This plug covers top of salt).
NOTE: When Exxon filed subsequent report of P&A on this well, I believe a mistake was made. Cement top on 9-5/8" should have read 508' instead of 5008'.
11. Set 50' surface plug; cut off anchors and casing below surface and set P&A marker. Will cover pit when it is dry enough to allow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 3/7/89
TYPE OR PRINT NAME Mike Braswell TELEPHONE NO. 748-3368

(This space for State Use)

APPROVED BY R. A. Sadler OIL & GAS INSPECTOR MAY 16 1989
TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: