

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State, Oil & Gas Lease No.	
V-1091	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		
2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		
Exxon Corporation		P. O. Box 1600, Midland, TX 79702		UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>18S</u> RGE. <u>35E</u> NMPM		New Mexico EK State		9. Well No. <u>1</u>		
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		
11-23-84		1-9-85		1-31-85		3897' GR				
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		
11200'						0 - 11200'		Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored				
		Yes		DIL, LDT, CNL Caliper, Sonic, GR CCL		Yes				
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		
13-3/8"		54.5		500'		17-1/2"		500 sx C1C		
9-5/8"		40		5005'		12-1/4"		1600 sx PSL & 500 sx C1C		
5-1/2"		17, 15.5		11186'		7-7/8"		850 sx C1H & 1120 sx PC Lite		
				DV tool @ 8876'						
29. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
30. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
31. Perforation Record (Interval, size and number)										
10003-10064 w/ 50 shots										
10460-10596 w/ 174 shots										
8586-8658 w/ 70 shots										
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
10460-10596		10000 gals. 15% Hcl								
10385		CIBP capped w/ 35' cmt.								
10003-10064		2500 gals. 15% Hcl								
9933		CIBP capped w/ 35' cmt.								
33. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		
4. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By								
5. List of Attachments										
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
SIGNED		TITLE					DATE			
Melba Fripling		Unit Head					4-2-85			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10880	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 6896	T. Wingate _____	T. _____
T. Wolfcamp 10102	T. 1st Bone Sp. 8499	T. Chinle _____	T. _____
T. Penn. 10600	T. 2nd Bone Sp. 9068	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd Bone Sp. 9902	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6896	6896	Bone Spring				
6896	8499	1603	1st Bone Spring Sand				
8499	9068	569	2nd Bone Spring Sand				
9068	9902	834	3rd Bone Spring Sand				
9902	10102	200	Wolfcamp				
10102	10600	498	Pennsylvanian				
10600	10880	280	Strawn				

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O.C.R.
HOBBS OFFICE