

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1091	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico EK State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Undesig.-Reeves Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3817' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-85 to 1-14-85

Ran 67 jts., 17#, N80, LTC; 52 jts., 17#, K55, LTC; 100 jts. 15.5#, K55, LTC & 55 jts., 17#, K55 BTC. Set at 11186'. Cmt. 1st stage w/ 600 sx ClH & 2nd stage w/ 1120 sx PC Lite & 250 sx ClH. DV tool @ 8876'. Circ. 130 sx to surface after 1st stage. Final PSI - 2100#. TOC @ 5008'.

FRR: 1-14-85

We propose to P & A this well as follows:

Set CIBP @ 8490', cap w/ 35' cmt.  
Set plug 5070-4935 w/ 25 sx ClC.  
Set plug 4935-3940 w/ 20 sx ClC.  
Set plug at 400' w/ 120 sx CaCl.

Cut off & install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edgar P. Smith TITLE Unit Head DATE 3-29-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR - 8 1985

CONDITIONS OF APPROVAL, IF ANY:

REC-100

APR - 3 1985

O.C.D.  
HOBBS OFFICE