

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-1091

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico EK State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 15 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Undesig.-Reeves Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3897' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-10-85 Drlg. to TD @ 11,200' in 7-7/8" hole. Logged.  
1-12-85 Set 67 jts. 5-1/2"/17#/N80, 107 jts. 5-1/2"/17#/K55, and 100 jts. 5-1/2"/15.5#/K55 csg. @ 11,186'. DV tool @ 8876'. Cmt. 1st stage w/ 600 sx ClH. Calc. TOC @ 8876'. Cmt. 2nd stage w/ 1120 sx PSL and 250 sx ClH. Did not circ. to surface. TOC by temp survey @ 5008'. Test csg. to 2000 psi for 30 min. WOC approximately 120 hrs. before beginning completion operations. FRR @ 0500 1/14/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Melba Knippling</u>	TITLE <u>Unit Head</u>	DATE <u>1/30/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT 1 SUPERVISOR</u>	TITLE _____	DATE <u>FEB - 4 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB -1 1985

O.C.P.  
HOBBS OFFICE