

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1091	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico EK State
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Whdcat Undesig.-Reeves Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3897' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-23-84 Spud 17-1/2" hole @ 0930. Set 12 jts. 13-3/8", 54.5#, K55 csg. @ 500'.  
Cmt. w/ 550 sx ClC. Circ. 232 sx. WOC approximately 64 hrs. before  
drill out. Test csg. to 1000 psi for 30 min. Held OK.

12-6-84 Drlg. @ 5005' in 12-1/4" hole.

12-7-84 Set 114 jts. 9-5/8", 40#, L80 csg. @ 5005'. Cmt. w/ 1600 sx PSL and 500  
sx ClC. Did not circ. cmt. Temp. survey showed cmt. @ surf. WOC  
approximately 113 hrs. before drill out. Test csg. to 3000 psi for 30  
min. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael Knippling</u>	TITLE <u>Unit Head</u>	DATE <u>1-8-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JAN 15 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 14 1989

C. P.  
HOLDEN OFFICE