

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API #30-025-29026

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 33
3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 212
4. Location of Well UNIT LETTER C, 205 FEET FROM THE NORTH LINE AND 1420 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3644.4' GL	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER COMPLETED AS A SAN ANDRES INJECTOR ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-84: Cleaned out to float collar @ 4327'.

1-03-85: Spotted 250 gals 15% HCl-NEA from 4231' - 3981'. Perforated from top down:

Zone II 4029' to 4061' (10 holes)  
Zone III 4076' to 4231' (30 holes) - Total 40 holes.

1-04-85: Acidized perforations 4029' to 4231' w/6000 gals 15% HCl-NEA.

1-05-85: Set 5-1/2" Guiberson Uni-Pkr VI @ 3975' w/6000# tension. Shut-in for 48 hr bottomhole pressure test @ 4130'.

1-07-85: Found stock in BHP bomb wire line. Line parted 142' from surface. Ran fishing tool 9 times and recovered 708' wire line.

1-09-85: Killed well w/ produced water and installed BOP.  
(CONTINUED ON REVERSE SIDE)

Administrative Order NSL-1886.

Authorization to Inject - Order No. PMX-131.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 21, 1985APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

FEB 26 1985

- 1-10-85: Ran fishing tool to 4090' and recovered 600' wire line. Ran fishing tool and could not get thru DV tool @ 3110'. Ran 4-7/8" bit and drilled thru DV tool.
- 1-11-85: Ran fishing tool to 3500' and 4310', recovered estimated 1700' wire line.
- 1-14-85: Ran fishing tool tool to 4315' and recovered 1-1/4" sinker bars, top half of 1-1/4" OD Spang jars, & dual BHP bombs. Left two small pieces of junk in hole (Spline bars off of 1-1/4" jar).
- 1-15-85: Set 5-1/2" Guiberson Uni-Pkr VI @ 3975' w/10,000# tension. Pressure tested packer and 5-1/2" csg to 500 psi - held OK. Nippled well head & started well to inject.

RECEIVED

FEB 25 1985

O.C.D.  
HOBBS OFFICE