

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

API #30-025-29026

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name
2. Name of Operator		N. HOBBS (G/SA) UNIT
3. Address of Operator		8. Farm or Lease Name
SHELL WESTERN E&P INC.		SECTION 33
4. Location of Well		9. Well No.
P.O. BOX 991, HOUSTON, TEXAS 77001		212
UNIT LETTER <u>C</u> <u>205</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1420</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or WHdcat
		HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3643.0' GL		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-02 to 12-03-84: Ran 105 jts (4369') 5-1/2" 14# K-55 ST&C csg, guide shoe @ 4370', float collar @ 4327', flag joint @ 4029', total of 14 centralizers @ 4360', 4290', 4210', 4130', 4050', 3970', 3890', 3810', 3730' 3650', 3570', 3490', 3410' & 3330'. Cmt'd 1st stage w/370 sx Hi-Early II + 10% salt + 1/4#/sx cellophane flakes, bumped plug w/750 psi after displacing w/105 1/2 barrels of mud, circ'd 75 sx cmt to surface. Cmt'd 2nd stage w/600 sx Lightweight + 4% gel + 4% salt, tailed in w/ 100 sx Hi-Early II + 10% salt. Total WOC time 2-1/4 hrs on 12-03-84, rig released @ 6:00 PM 12-03-84.

Administrative Order NSL-1886.

Authorization to Inject - Order No. PMX-131.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 2, 1985

ORIGINAL SIGNED BY JERRY CANTON  
DISTRICT I SUPERVISOR

JAN - 9 1985

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN -8 1985

D.C. 2  
HOUSE OFFICE