

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-29026

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name SECTION 33
3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 212
4. Location of Well UNIT LETTER C, 205 FEET FROM THE NORTH LINE AND 1420 FEET FROM THE WEST LINE, SECTION 33, TOWNSHIP 18-S, RANGE 38-E, N.M.P.M.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3643.0' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-84: Ran 3 jts of 32# and 36 jts of 24# 8-5/8" K-55 ST&C csg, guide shoe @ 1520', float collar @ 1438'. Cmt'd w/375 sx of Lightweight 3 + 6% gel + 2% CaCl₂ + 1/4#/sx flocele followed by 250 sx Hi-Early II + 3% CaCl₂ + 1/4#/sx flocele, displaced w/92 bbls of brine, circ'd 12 bbls cmt, float held OK, job completed @ 12:15 PM 11-26-84, total WOC time 16-3/4 hrs.

Administrative Order NSL-1886.

Authorization to Inject - Order No. PMX-131.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I, A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 3, 1984ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE DEC 11 1984

CONDITIONS OF APPROVAL, IF ANY: