

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		E Exxon Corporation		8. Farm or Lease Name		Samuel E. Cain		9. Well No.		5	
3. Address of Operator		P. O. Box 1600, Midland, TX 79702		10. Field and Pool, or Wildcat		Undesig. East Hobbs-San Andres		12. County		Lea	
4. Location of Well		UNIT LETTER _____		P LOCATED 780		FEET FROM THE South		LINE AND 780		FEET FROM	
THE East		LINE OF SEC. 24		TWP. 18S		RGE. 38E		12. County		Lea	
15. Date Spudded		12-1-84		16. Date T.D. Reached		12-11-84		17. Date Compl. (Ready to Prod.)		P & A 1-16-85	
18. Elevations (DF, RKB, RT, GR, etc.)		3634 KB; 3619 GR		19. Elev. Casinghead				20. Total Depth		6700'	
21. Plug Back T.D.		Surface		22. If Multiple Compl., How Many				23. Intervals Drilled By		Rotary Tools 0 - 6700'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		---		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		DLL-MSFL-GR; LDT-CNL-GR-Cal	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		1881'		12-1/4"		1000 sx ClC			
5-1/2"		14. 15.5#		6699'		7-7/8"		1550 sx ClC			
31. Perforation Record (Interval, size and number)		6040 - 6050 w/ 11 shots		4800 w/ 4 shots		6010 - 6020 w/ 11 shots		4536-4565		5996 - 6000 w/ 31 shots	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		5996 - 6050		4000 gals. 15% HCl		5955	
		4755		Rtnr./pump 900 sx ClC. TOC @		4536 - 4564		4000 gals. 15% NeHCl		2638'	
33. PRODUCTION See Attached		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		1-8-85 (swab test)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By							
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		Melba Kripling		TITLE		Unit Head		DATE		1-30-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4528	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5930	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Clearfork 6511	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	434	434	Sand, shale				
434	1768	1334	Sand, shale				
1768	1881	113	Anhydrite				
1881	2743	862	Salt, anhydrite				
2743	3597	854	Anhydrite, dolomite				
3597	4145	548	Dolomite, anhydrite, shale				
4145	4750	605	Dolomite, shale				
4750	5508	758	Limestone, dolomite				
5508	5850	342	Limestone				
5850	6500	650	Dolomite				
6500	6700	200	Limestone, shale				

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FEB -1 1985

C.D.
HOLDS OFFICE