

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name Samuel E. Cain
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 5
4. Location of Well UNIT LETTER P, 780 FEET FROM THE South LINE AND 780 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or WHdcat Undesig. East Hobbs-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3619' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-84 Spud 12-1/4" hole @ 2100 hrs.  
12-3-84 Set 43 jts. 8-5/8"/24#/K55 @ 1881'. Cement w/ 900 sx ClC. Did not circ. Ran 1" and pump 100 sx ClC. Circ. 30 sx above surface. WOC approximately 13-1/2 hrs. before drill out. Test casing to 1800 psi for 30 min. Held OK.  
12-11-84 Drld. to TD @ 6700' in 7-7/8" hole.  
12-12-84 Set 39 jts. 5-1/2"/15.5#/K55 and 122 jts. 5-1/2"/14#/K55 @ 6699'. Cement w/ 1550 sx ClC. Did not circ. TOC @ 3670'. FRR 0500 hrs. 12-13-84. WOC approximately 40 hrs. before circ. hole clean. Test casing to 2000 psi.  
12-21-84 Drld. cmt. to 6656'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melva Knippling TITLE Unit Head DATE 1/30/85  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

FEB - 4 1985

RECEIVED

FEB - 1 1985

O. O. D.  
HOBBS OFFICE