Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico __nergy, Minerals and Natural Resources Depart.__a:

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRAN	SPORT (OIL AND NAT	TURAL GA	S				
Operator Well							API No.			
YATES PETROLEUM CORPORATION Address							-025-290)3 g -		
105 South 4th St.	, Artesia	, NM 8	38210							
Reason(s) for Filing (Check proper box				Othe	t (Please expla	in)				
New Well	Oil		ransporter of: Ory Gas	ا ۳۶۰	fective I	lata. 2	1 02			
Recompletion		Gas 🔲 C]	rective I	Jace: 2-	-1-92			
f change of operator give name and address of previous operator					·····					
•	T ARID TEA	OE.								
I. DESCRIPTION OF WEL Lease Name			ool Name Inc	luding Formation		Kind	of Lease	L	ease No.	
Howe TG Federal					1			Federal or Fee NM-15920		
Location										
Unit LetterN	:8	10 F	eet From The	South Lin	e and18	30 Fe	et From The	West	Lin	
Section 30 Town	shin 18S	; <u>1</u> 2	lange 34	E N	мрм,		Lea		County	
IT Energy Operating LP	=::F				::: :::t			······································	<u> </u>	
MEDESTIPATION OF TRA					e address to wh	int			4)	
Name of Authorized Transporter of Oil Enron Oil Trading &	Transpoll	ar Condensa	Corp	1		• •			•	
Name of Authorized Transporter of Ca		P.O. Box 1188, Houston, TX 77151-1188 Address (Give address to which approved copy of this form is to be sent)								
Conoco Inc.	P.O. Bo	P.O. Box 460 - Hobbs, NM 88240								
If well produces oil or liquids, give location of tanks.	Unit	Sec. 7	• •	Rge. Is gas actuall	-	When	· · · -	=		
f this production is commingled with the			18S 34				2-6-8)		
V. COMPLETION DATA	an rioin any our	or reason po	zoi, grio conta	anging order non.		•				
D.: T C 1:	3	Oil Well	Gas Wel	II New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod.				Total Depth	<u>L</u>	L	<u> </u>	<u> </u>		
Date Spudded	i. Keady to r	70a.	Total Depui	. Some Every		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
•										
	TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
_ 										
			·				-	 		
		· · · · · · · · · · · · · · · · · · ·								
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE				:- ddb b -	for 6.11 24 hou	\	
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Tes		load oil and i	Producing M	ethod (Flow, pu			jor juli 24 noi	<i>03.)</i>	
pato i na 1000 on itali 10 tali	Date of Tes	•								
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls	Water - Bbls.			Gas- MCF		
Vicinal Lions Smith Loss	Oil - Buis.									
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casina Press	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	hod (pilot, back pr.) lubing rressure (Snui-in)									
VI. OPERATOR CERTIF	ICATE OF	COMPI	LIANCE							
I hereby certify that the rules and r	egulations of the	Oil Conserv	ation		OIL COI	NSEHV	AHON	ואואוט	JN .	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JAN 2 3 '92					
	"I' WITOMICARC SI	ad Deliel.		Date	e Approve	ed			.	
Quanita Do	callett	1/10		_ _	ORIGINA	## / ## \$!!! \$ # # \ ! # # \$!!! \$ # # \ !!! \$ # # \ !!! \$ # # \ !!! \$ # # \ !!!! \$ # # \ !!!! \$ # # \ !!!! \$	av Mary	BEXTON		
Signature Juanita Goodlett	_ _ RA -	ORIGINAL	<u>CTRICT IS</u>	UPERVISC	R					
Printed Name	- Produc		Title	- Title	וט 		•			
	(5	05) 748	3-1471							
Date		Telep	phone No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.